ACBO Fall Conference Oxnard, CA October 29, 2013

### **Proposition 39**

## The Clean Energy Jobs Act of 2012

### Funding for Energy and Cost Saving Projects

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### **Proposition 39**

- Adopted by the voters in November 2012 to close corporate tax loopholes and will provide roughly \$550 million annually to K-12 and CCC's for Energy Projects for five years
- CCC's will allocate \$40 million for FY 2013-2014 distributed on an FTES basis to all CCC Districts for energy efficiency and renewable generation projects
- The Chancellor's Office will use \$6 million of Proposition 39 annual funds to support energy efficiency and clean energy related workforce training in the California Community Colleges.



### **Proposition 39**

- Program Guidelines issued by Chancellors Office defines process and requirements
  - Project qualification criteria
  - Funding application process and disbursement
  - M&V and Reporting Requirements
- 25 projects have been approved in October
- Monthly approvals and fund disbursement through apportionment process



Proposition 39: Clean Energy Jobs Act of 2012

## California Community Colleges Proposition 39 Implementation Guidelines

ADDENDUM TO THE MAY 29, 2013 CCC ENERGY PROJECT GUIDANCE

Prepared by the

California Community Colleges Chancellor's Office

DRAFT AUGUST 201



## 8 Districts with Approved Projects for October

District	<b>Prop 39 Funding Amount</b>
Cerritos CCD	\$575,754
Desert CCD	\$258,708
Long Beach CCD	\$706,947
North Orange CCD	\$1,164,517
Sequoias CCD	\$303,843
Marin CCD	\$51,534
San Mateo CCD	\$157,487
Mira Costa CCD	<u>\$183,899</u>
Total	\$3,402,690



## 25 Approved Projects for October

District	Campus	Project Description
Cerritos CCD	Cerritos College	Exterior Lighting
Cerritos CCD	Cerritos College	Interior Lighting
Cerritos CCD	Cerritos College	Walkway Lighting
Cerritos CCD	Cerritos College	RCx
Desert CCD	College of the Desert	RCx
Desert CCD	College of the Desert	Exterior Lighting
Long Beach CCD	Long Beach College	Condenser Water Pump VFD
Long Beach CCD	Long Beach College	Chilled Water Supply Reset
Long Beach CCD	Long Beach College	Condenser Water Reset
		Cooling Tower Optimization - Variable speed
Long Beach CCD	Long Beach College	chiller plant optimization
Long Beach CCD	Long Beach College	Critical Zone Reset - Fan static pressure reset
Long Beach CCD	Long Beach College	Optimum Start-Stop EMS Control



## 25 Approved Projects for October – cont.

District	Campus	Project Description
Marin CCD Marin CCD Marin CCD MiraCosta CCD North Orange CCCD San Mateo CCCD San Mateo CCCD	Novato Campus Novato Campus Kentfield Campus MiraCosta College Fullerton College Fullerton College Fullerton College Cypress College Cypress College Canada College College of San Mateo	Pool cover Pool pump controls, VSD's Pool pump controls, VSD's Oceanside Parking & Road Lighting Exterior Lighting Interior Lighting VFD Install on 4 Chillers Hallway LED Retrofit Interior Lighting Parking Lot Lighting Parking Lot Lighting
Sequoias CCD Sequoias CCD	College of the Sequoias College of the Sequoias	Pool Cover Installation Exterior Lighting Retrofit at Visalia and
		Hanford Campuses



### **Proposition 39**

- Chancellors Office will work with Districts and CCC/IOU Partnership to identify and fund projects – currently \$350 million identified so far!
- Implementation will <u>parallel CCC/IOU Partnership process</u> to combine Prop 39 funds and leverage utility incentives. IOUs to provide technical assistance to identify and develop projects
- Chancellor's Office will also work with POUs to coordinate processes, services, and any incentives
- A <u>Program Consultant</u> will be contracted through CCCCO to provide program administration and technical assistance



# Proposition 39 Implementation Guidelines

The Guidelines provide "step-by step" instructions for Proposition 39 Implementation

### 3 Primary Phases

Apply for Project Funding

Project Implementation

Verification and Reporting





Apply for Project Funding

#### **Screen and Prioritize Projects**

- Project Types
  - Retrofit
  - MBCx, RCx
  - Renewable
  - Self-Gen
- "Loading Order" Compliance
  - EE, Renewables, Self-Gen
- Cost Effectiveness
  - SIR of 1.1 or greater
- Maximum Feasible Energy and Job Creation Benefits

**Identify Project Type** 

**Loading Order Compliance** 

**Project Cost Effectiveness** 

**Maximum Feasible Energy** and Job Creation Benefits



Apply for Project Funding

## **Technical Assistance Available using FTES Allocation**

Activity	Funding Available
Screening Level Audit for Project Identification, Assistance with 12-month Usage Data	Up to \$0.05 per GSF
Detailed Energy Audits and Calculations to Support Funding Applications	Up to \$0.15 per GSF
Strategic Energy Planning, Benchmarking, Funding Applications, or other technical assistance	As Approved by the CO

- District Submit Proposal to the CO for Funding
- Technical Assistance not to exceed 20% of FTES Allocation





Apply for Project Funding

## Project Funding Application Retrofit Projects (Form B)

- Separate Applications for MBCx, RCx, PV, and Self-Generation
- District submits to Chancellor's Office and Utilities

All Project Applications can be downloaded here:

http://cccutilitypartnership.com/Prop39.html

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Apply for Project Funding

#### **Process Steps and Responsibilities**

**Guidelines Description** Responsibility Outcome Step "Call for Projects" Step 3 Project Identification District/IOU List Screen and Prioritize "Short List" of Step 4 Districts/Utilities **Projects for Funding Projects Submit Project** Approve for Utility Step 5 & 6 **District/Utilities Funding Application** Incentives Approve Prop 39 **Released Monthly** Step 7 & 8 CO **Funds** thru Apportionment



Project Implementation

#### **Contracting Requirements**

- Projects funded by awards shall require contracts that identify the project specifications, costs, and projected energy savings.
- Districts shall follow applicable law related to contractor qualifications, licensing, and certification requirements related to the project.
- Districts shall not use a sole-source process to award grant proceeds.
   Districts may use the best value criteria as defined in paragraph (1) of subdivision (c) of Section 20133 of the Public Contract Code to award funds. Best value is defined as "a value determined by objective criteria related to price, features, functions, and life-cycle costs".
- Districts may use Government Code 4217 as a contracting method for energy projects as long as Districts comply with the criteria described above. It is recommended that Districts consult their legal team to ensure that these requirements are met.



Project Implementation

# **Project Completion Form** (Form E)

- Used for all project types
- District submits form to Chancellor's Office and Utilities to trigger inspection and verification process

Campus: use this form to notify the Partnership that you have completed	a project and are ready to sch	edule IOU verification visit.	
District: Campus: Contact at Campus/District: Title of Contact Person: Date This Form Prepared:			
Project Title (From Initial Application): Project ID Number (If Available): Type of Project (Pick One):			
FOR RETROFIT PROJECTS			
All Measures Installed?	☐ YES	□NO	
Date Final Measure Operational:			
FOR MBCx/RCx PROJECTS			
Low-Cost/No-Cost Changes Implemented?	□YES	□NO	
Post Implementation Summary Spreadsheet (Form D) Submitted?	VES	□NO	
FOR ALL OTHER PROJECTS (SGIP, New Construction, Solar) All Measures Installed?	□lyes	□NO	
Date Final Measure Operational:	Litts	Lino	
Date final measure Operational.			
PROJECT RESULTS	Proposed Savings Values (From RPCP)	Estimated Post- Implementation Values	
On-Peak Demand Reduction (kW):			
Energy Savings (kWh):			
Natural Gas Savings (Therms): Project Cost (\$) with written backup:		-	
Provide explanions for differences in proposed values in boxes bel breaking down by measure, including the major items, materials a Please explain any "NO" answers above and note any differences.	and labor.		
Additional Comments:			
Additional Comments:			
Please email the completed Form to NAM and/or Pleases	OU representative	<u></u>	
Please email the completed Form to NAM and/or the appropriate I PG&E: Dave Hather (dth2@pge.com) SCE: George Cornole (George.Cornole@sce.com) SCG: Paul Deang (PDeang@semprautilities.com) SDG&E: Lin-Chi Hua (luad@semprautilities.com)	Ou representative.		
NAM: Danielle Moultak (danielle_moultak@newcomb.cc)			
NAM. Dameile Houltak (dameile_moditak@newcomb.cc)			
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Project Implementation

### **Process Steps and Responsibilities**

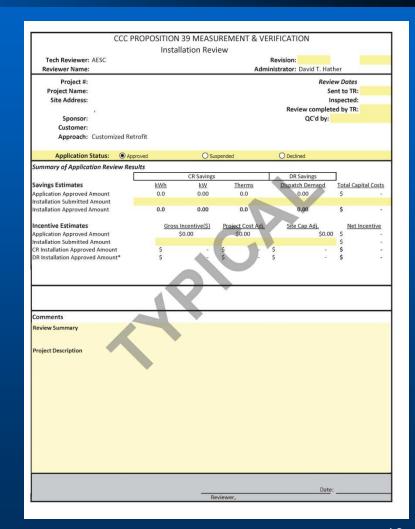




Verification and Reporting

# **Project Final Verification Report**

- CO/Utilities prepares based on project completion inspection
- Results entered into Program Database by CO
- Basis for Annual Expenditures
   Reporting by District





Verification and Reporting

#### **District Annual Expenditure Report**

Not sooner than one year but no later than 15 months after completion of its first eligible project, the District shall submit an Annual Expenditure Report to the CO containing the following information (to the extent practical):

- The total final gross project cost
- The estimated amount of energy saved, accompanied by specified energy consumption and utility bill cost data
- The name plate rating of new clean energy generation installed.
- The entity's energy intensity (energy use per sf) before and after project completion as determined from an energy rating or benchmark system.



Verification and Reporting

District Prop 39 expenditures will be subject to an annual state compliance test as outlined in the Contract District Audit Manual and pursuant to Education Code 84040 and Public Resources Code 26240(g). The Audit Test Procedures are as follows:

- Test Prop 39 funds to verify that they are tracked and reported separately. They are not to be comingled with other state or local funds.
- Review Final Project Verification Report to ensure completion and that it has appropriate signatures.
- Trace items on approved CCC Prop 39 Project Funding application and Project Verification Report to supporting documents. (Invoices, purchase orders, etc)
- Verify compliance with competitive bid process and other PCC requirements



Verification and Reporting

### **Process Steps and Responsibilities**





## **DSA Expedited Prop 39 Review Process**

- If districts need more than several hours of review, and need to be taken in, DSA will move them to the 'head of the line' (out of the bin), and expedite the review and approval.
- If districts/colleges/architects are confident they meet DSA's in-place exemptions/exceptions for structural and access review, they can proceed without DSA review and approval---this would include energy efficiency improvements that qualify as repairs and maintenance and do not trigger the definition of 'alteration'.



## **DSA Expedited Prop 39 Review Process**

- DSA will set up a Triage/intake OTC process to review projects----if there is no structural or access scope of work DSA will issue a form letter indicating such, with a requirement that a Form 999 be submitted by the Project Inspector at the completion----and send them back for funding.
- If there is minor structural or access scope, DSA will attempt to do so OTC, set up a project number, and send them on for funding with a DSA approval.



## The CCC/IOU Energy Efficiency Partnership

How to Utilize Proposition 39 Funding for Energy and Cost Saving Projects



Lisa Hannaman Southern California Edison



## Prop 39 and the CCC/IOU EE Partnership

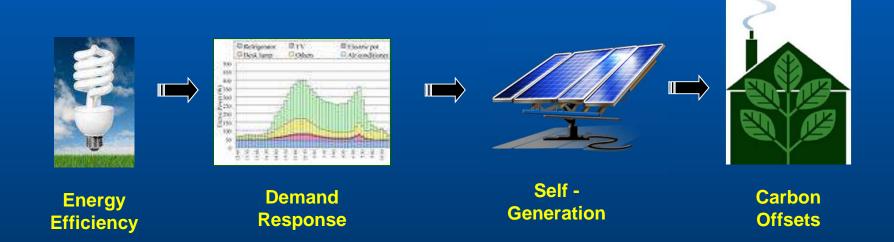
- CCC Guidelines Leverage Partnership Processes, Services, and Incentives
- Districts should work with IOUs to identify projects, prepare energy calculations, and submit both incentive and Prop 39 funding
- Project M&V and Reporting will be facilitated by utility process

Your Success is our Success!

We both want Energy Savings



## **State Loading Order**





## **Prop 39 Monthly Target Milestones**

Monthly Target Milestones	Month	Date Of Each Month
District identifies list of projects for Prop 39 & Utility incentive funding; project calculations are started	Month 1	1 <sup>st</sup>
Project calculations are completed; Applicable forms signed by District; both submitted to Utilities	Month 1	14 <sup>th</sup>
Utilities approve projects for incentives	Month 2	<b>7</b> <sup>th</sup>
CCCCO approves project for Prop 39 funding	Month 2	10 <sup>th</sup>
CCCCO allocates Prop 39 funds through monthly state apportionment process	Month 2	31 <sup>st</sup>



## **Program Incentives for 2013-14**

MEASURE	INCENTIVE RATE
Electricity	
Packaged HVAC, HVAC Controls, Motors, Drives	
Lighting, Lighting Controls, Daylighting	<u>\$0.24 /</u>
Central Plants, Chiller Retrofits, and other major Energy Efficiency Infrastructure Projects	<u>kWh</u>
Monitor Based Commissioning (MBCx)	
IT Projects	
Natural Gas	\$1.007
ALL Gas Measures	therm



## **Tips & Best Practices**

- Appoint a lead
- Be prepared to provide documentation for M&V process
- Be cognizant of deadlines

## We are here to help!



### **Contact Information**

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